

Certificate

UK-G83 issue 2

Type Approval and manufacturer/supplier declaration of compliance with the requirements of Engineering Recommendation G83/2.

		Evershine TLC6000					
SSEG Type reference number		Evershine TLC5000					
		Evershine TLC4000					
SSEG Type		Photovoltaic Inverter	Photovoltaic Inverter				
System Supplier name		Jiangsu Zeversolar New Energy CO., LTD.					
Address		No. 198 Xiangyang Road, Suzhou, 215011 China					
Tel	+86 512 6937 0	998	Fax	+86 512 6937 0630			
E:mail	E:mail <u>service.china@zevers</u>		Web site	<u>www.zeversolar.com</u>			
		Connection Option					

Maximum rated capacity

Connection Opt	ion
N/A	kW single phase, single, split or three phase system
6.0	kW three phase (Evershine TLC6000)
5.0	kW three phase (Evershine TLC5000)
4.0	kW three phase (Evershine TLC4000)
N/A	kW two phases in three phase system
N/A	kW two phases split phase system

SSEG manufacturer/supplier declaration.

I certify on behalf of the company named above as a manufacturer/supplier of Small Scale Embedded Generators, that all products manufactured/supplied by the company with the above SSEG Type reference number will be manufactured and tested to ensure that they perform as stated in this Type Verification Test Report, prior to shipment to site and that no site modifications are required to ensure that the product meets all the requirements of G83/2.

Signed	Gandy Gwng	On behalf of	Jiangsu Zeversolar New Energy CO., LTD.
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The result of the G83/2 tests are summarized in this certificate. The model TLC4000 and TLC5000 are same as TLC6000 on hardware except that the output power was decreased. The function was achieved by software

Zeversolar declares that the units installed in UK market and set for G83/2 operations are characterized by the following features:

- -The internal specification and parameters are set to be compliant with: Engineering Recommendation G83 issue 2, August 2012
- These parameters can't be changed by user, an installer or by any person other than Zeversolar (password protected)



POWER QUALITY

	Harmonic current emissions as per BS EN 61000-3-2								
SSEG	SSEG rating per phase (rpp)		2.0	KW	N IV / N AV /	NI /-NA /*¬ CO /***			
Harmonic	At 45-55% o	f rated output	100% of ra	ited output	NV=MV*3.68				
	Measured	Normalised	Measured	Normalised	Limit in BS	Higher limit for			
	Value (MV) in	Value (NV) in	Value (MV) in	Value (NV) in	EN 61000-	odd harmonics			
	Amps	Amps	Amps	Amps	3-2 in Amps	21 and above			
2	0.0114	0.0210	0.0066	0.0122	1.080				
3	0.0123	0.0226	0.0213	0.0392	2.300				
4	0.0058	0.0107	0.0074	0.0137	0.430				
5	0.0812	0.1493	0.0986	0.1814	1.140				
6	0.0025	0.0046	0.0050	0.0092	0.300				
7	0.0509	0.0936	0.0594	0.1093	0.770				
8	0.0199	0.0365	0.0211	0.0388	0.230				
9	0.0035	0.0064	0.0048	0.0088	0.400				
10	0.0187	0.0343	0.0226	0.0416	0.184				
11 12	0.0299	0.0551 0.0031	0.0427	0.0786	0.330				
13	0.0017 0.0172	0.0031	0.0017 0.0322	0.0032 0.0593	0.153 0.210				
14	0.0172	0.0317	0.0322	0.0553	0.210				
15	0.0002	0.0006	0.0016	0.0030	0.150				
16	0.0026	0.0047	0.0021	0.0038	0.150				
17	0.0126	0.0233	0.0279	0.0514	0.132				
18	0.0010	0.0018	0.0022	0.0041	0.102				
19	0.0069	0.0126	0.0224	0.0411	0.118				
20	0.0018	0.0032	0.0014	0.0027	0.092				
21	0.0020	0.0037	0.0026	0.0048	0.107	0.160			
22	0.0037	0.0067	0.0024	0.0044	0.084				
23	0.0078	0.0144	0.0251	0.0461	0.098	0.147			
24	0.0012	0.0022	0.0012	0.0021	0.077				
25	0.0064	0.0118	0.0222	0.0408	0.090	0.135			
26	0.0009	0.0016	0.0011	0.0020	0.071				
27	0.0011	0.0020	0.0015	0.0028	0.083	0.124			
28	0.0003	0.0006	0.0013	0.0024	0.066	0.117			
29	0.0099	0.0182 0.0031	0.0226	0.0415	0.078	0.117			
30 31	0.0017 0.0079	0.0031	0.0009 0.0184	0.0017 0.0339	0.061 0.073	0.109			
32	0.0079	0.0145	0.0023	0.0339	0.073	0.103			
33	0.0007	0.0021	0.0023	0.0042	0.058	0.102			
34	0.0024	0.0044	0.0007	0.0013	0.054	3.102			
35	0.0133	0.0244	0.0182	0.0336	0.064	0.096			
36	0.0018	0.0034	0.0003	0.0006	0.051				
37	0.0123	0.0226	0.0180	0.0331	0.061	0.091			
38	0.0011	0.0021	0.0006	0.0012	0.048				
39	0.0014	0.0025	0.0010	0.0018	0.058	0.087			
40	0.0007	0.0014	0.0006	0.0012	0.046				



Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

Voltage Fluctuations and Flicker as per BS EN 61000-3-3									
		Starting			Stopping		Running		
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours	
Measured Values	0.85%	0.32%	0.44%	1.52%	0.32%	0.44%	0.31	0.26	
Normalised to standard									
impedance and 3.68kW for	1.54%	0.58%	0.81%	2.80%	0.58%	0.81%	0.57	0.48	
multiple units									
Limits set under BS EN	4%	3.3%	3.3%	4%	3.3%	3.3%	1.0	0.65	
61000-3-2	470	J.J70	500ms	470	3.3%	500ms	1.U	כס.ט	
Test start date	2013.12.20 Test end date 2013.12.20					0			
Test location	Audix Tec	hnology (Wujiang) (io., Ltd.					

	DC injection			Po	ower factor	*
Test level	10%	55%	100%	216.2 V	230 V	253 V
Measured value	18mA	20mA	20mA	0.995	0.997	0.998
as % of rated AC current	0.20%	0.23%	0.23%	-	-	-
Limit	0.25%	0.25%	0.25%	>0.95	>0.95	>0.95

^{*} Measured at three voltage levels and at full output. The voltage to be maintained within ±1.5% of the stated level during the test.

PROTECTION

Frequency tests										
Function Setting Trip test "No trip tests"										
	Frequency	Time delay	Frequency	Time delay	Frequency/time	Confirm no trip				
U/F Stage 1	47.5Hz	20s	47.5Hz	20.11s	47.7Hz/25s	No trip				
U/F Stage 2	47.0Hz	0.5s	47.0Hz	0.62s	47.2Hz/19.98s	No trip				
					46.8Hz/0.48s	No trip				
O/F Stage 1	51.5 Hz	90s	51.51Hz	90.11s	51.3Hz/95s	No trip				
O/F Stage 2	52.0 Hz	0.5s	52.02Hz	No trip						
					52.2Hz/0.48s	No trip				

Voltage tests									
Function	Set	ting	Trip	test	"No trip	tests"			
Voltage Time delay Voltage Time delay Voltage/time Confirm no trip									



U/V Stage 1 L1	200.1V	2.5s	199.5V	2.62s	204.1V/3.5s	No trip
U/V Stage 1 L2	200.1V	2.5s	198.5V	2.61s	204.1V/3.5s	No trip
U/V Stage 1 L3	200.1V	2.5s	200.0V	2.60s	204.1V/3.5s	No trip
U/V Stage 2 L1	184.0V	0.5s	183.0V	0.60s	188V/2.48s	No trip
U/V Stage 2 L2	184.0V	0.5s	182.8V	0.62s	188V/2.48s	No trip
U/V Stage 2 L3	184.0V	0.5s	183.8V	0.60s	188V/2.48s	No trip
					180V/0.48s	No trip
O/V Stage 1 L1	262.2V	1.0s	264.1V	1.10s	258.2V/2.0s	No trip
O/V Stage 1 L2	262.2V	1.0s	263.4V	1.11s	258.2V/2.0s	No trip
O/V Stage 1 L3	262.2V	1.0s	262.9V	1.10s	258.2V/2.0s	No trip
O/V Stage 2 L1	273.7V	0.5s	276.0V	0.62s	269.7V/0.98s	No trip
O/V Stage 2 L2	273.7V	0.5s	275.6V	0.62s	269.7V/0.98s	No trip
O/V Stage 2 L3	273.7V	0.5s	274.8V	0.60s	269.7V/0.98s	No trip
					277.7V/0.48s	No trip

Note for Voltage tests the Voltage required to trip is the setting ± 3.45 V. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting ± 4 V and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

	Loss of Mains test									
Note as an alternativ	Note as an alternative, inverters can be tested to BS EN 62116. The following sub set of tests should be recorded in the									
following table.										
Balancing load on	33%	66%	100%	33%	66%	100%				
islanded network	-5% Q	-5% Q	-5% P	+5% Q	+5% Q	+5% P				
	Test 22 Test 12 Test 5 Test 31 Test 21 Test 10									
Trip time. Limit is	0.48s	0.42s	0.37s	0.38s	0.39s	0.28s				
0.5 seconds										

Frequency change, Stability test								
Start Frequency Change End Frequency Confirm no trip								
Positive Vector Shift	49.5Hz	+9 degrees		No trip				
Negative Vector Shift	50.5Hz	- 9 degrees		No trip				



Positive Frequency drift	49.5Hz	+0.19Hz/sec	51.5Hz	No trip
Negative Frequency drift	50.5Hz	-0.19Hz/sec	47.5Hz	No trip

Re-connection timer										
Test should prove that the reconnection sequence starts after a minimum delay of 20 seconds for restoration of voltage and frequency to within the stage 1 settings of table 1.										
Time delay setting	Measured delay	Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 1.								
30s	30s	At 266.2V	At 196.1V	At 47.4Hz	At 51.6Hz					
Confirmation that the SSEG does not reconnect.		No reconnect	No reconnect	No reconnect	No reconnect					

FAULT LEVEL CONTRIBUTION

For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	i _p	-	20ms	96V	3.182A
Initial Value of aperiodic current	Α	-	100ms	31V	1.496A
Initial symmetrical short-circuit	l _k	-	250ms	31V	1.037A
current*	-Κ				
Decaying (aperiodic) component of	i	-	500ms	29V	0.8A
short circuit current*	I _{DC}				
Reactance/Resistance Ratio of source*	X/R	-	Time to trip	0.009	In seconds

SELF-MONITORING SOLID STATE SWITCHING

Not applicable as electro-mechanical relays are used.